# **EAPL WellWork Daily Operations Report**

#### Daily Operations: 24 HRS to 19/09/2006 06:00

Well Name Fortescue A17

Rig Name Company

Rig 22 Imperial Snubbing Services

Job Subcategory Plan

Casing Cut & Pull
Report Start Date/Time Report End Date/Tim

ort Start Date/Time Report End Date/Time Report Number

18/09/2006 06:00 19/09/2006 06:00 4

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

 L0501G104
 AUD
 714,300

 Days Ahead/Behind
 Daily Cost Total
 Cumulative Cost

93,869

289,126

162,984

#### **Management Summary**

Continue RIH with 4" drill pipe from 395m to 765m, Pump CST and 7.5bbls of 15.8ppg cement slurry, reverse circulate drill pipe clean at 716m, POOH with 4" drill pipe, pick up and RIH with casing cutter. Tag top of cement at 722.8m, cut casing at 720m and circulate surface annulus clean. POOH and lay out cutter. Pick up casing spear and RIH to spear casing. POOH and lay out 7-5/8" casing.

#### **Activity at Report Time**

RIH with 7-5/8" casing

#### **Next Activity**

RIH with 4" drill pipe and pump kick off plug

### Daily Operations: 24 HRS to 19/09/2006 06:00

Well Name

Bream B16

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan
Perforate

Report Start Date/Time Report End Date/Time Report Number

18/09/2006 06:00 19/09/2006 06:00 11

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

15,357

L0501F503 AUD 170,000

Days Ahead/Behind Daily Cost Total Cumulative Cost

### Management Summary

RIH to complete proposed perforation - unable to perforate due to perforating gun miss fire.

## **Activity at Report Time**

**SDFN** 

### **Next Activity**

Complete Perforation

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